

January 6, 2017

U.S. EPA  
Region 6  
Freedom of Information Act (FOIA) Office  
1445 Ross Avenue  
Dallas, Texas 75202

RE: Request for Specific Portions from the Exxon Hazardous Waste Disposal Injection Restrictions No  
Migration Petition for Injection Wells WDW397 and WDW398 under the Freedom of Information Act  
(FOIA)

Gentlemen:

Geostock Sandia, LLC requests under the Freedom of Information Act (FOIA), to obtain specific portions from U.S. EPA on the Exxon Mobil Class I Injection Well site located in Harris County, Texas. Exxon Mobil operates 2 Class I wells WDW397 and WDW398 under the Texas Commission on Environmental Quality (TCEQ). Additionally, Exxon Mobil has an approved exemption from USEPA to inject land-banned wastes.

Specifically, the areas of this information request are shown below. We have also included a “marked up” copy of the data request using their Table of Contents. The requested items are highlighted in red. This should help focus this request and minimize the effort on your part. The

- Text of Section 4.0 (Geology and Hydrogeology) in the document.
- Text of Section 7.0 (Modeling) in the document.
- Tables in Section 4.0 (Geology and Hydrogeology) – Tables 4-1 through 4-3, inclusive
- Tables in Section 7.0 (Modeling) – Tables 7-4 through 7-12, inclusive
- Figures in Section 7.0 (Modeling) – Figures 7-1 through 7-14, inclusive
- Figures in Section 8.0 (Area of Review) – Figures 8-1 and 8-2, inclusive
- Plates in Section 4.0 (Geology and Hydrogeology) – Plates 4-1 through 4-21, inclusive
- Plates in Section 7.0 (Modeling) – Plates 7-1 through 7-24A, inclusive
- Plates in Section 8.0 (Area of Review) – Plates 8-1 through 8-2, inclusive

We appreciate your assistance in this matter, and please advise of the process and if you have any questions.



Best Regards,

A handwritten signature in black ink, appearing to read "Daniel J. Collins".

Daniel J. Collins, RG, CPG

Sr. Principal Geologist

***INJECTION WELL NO-MIGRATION  
PETITION RE-ISSUANCE FOR  
WDW-397 AND WDW-398***

***VOLUME I***

*Text, Tables, Figures and Plates*

*Prepared for*

**ExxonMobil.**

*Prepared by*



*AUSTIN, TEXAS*

*Project No. 09-104  
June 2009*

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| 7-24             | Maximum Extent of Modeled Plume at End of Operations and 10,000 Years (ExMob_AB HiDens) (Frio A/B Sand High Density Lateral Migration Model)     |
| 7-24A            | Maximum Extent of Modeled Plume at End of Operations and 10,000 Years (ExMob_AB_398 HiDens) (Frio A/B Sand High Density Lateral Migration Model) |
| 8-1              | Area of Review Oil and Gas Base Map  |
| 8-1A             | Map Inset (Clinton Dome) for Area of Review Oil and Gas Base Map   |
| 8-1B             | Clinton Dome (West) Area of Review Oil and Gas Base Map  |
| 8-1C             | Clinton Dome (Northwest) Area of Review Oil and Gas Base Map   |
| 8-1D             | Clinton Dome (North) Area of Review Oil and Gas Base Map   |
| 8-2              | Area of Review Oil and Gas Base Map (Clinton Dome)   |

## **Ho, Nancy**

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**From:** R6 FOIA  
**Sent:** Monday, January 09, 2017 6:38 AM  
**To:** Ho, Nancy  
**Subject:** FW: Fee Clarification FOIA Request: EPA-R6-2017-002625  
**Attachments:** removed.txt

FYI

Leticia Lane  
U.S. EPA Region 6  
Enterprise, Technology&Architecture Section (6MD-OE)  
Records Liaison Officer  
Records & Information Management Specialist  
Region 6 Freedom of Information Act Office  
Phone: (214)665-7202  
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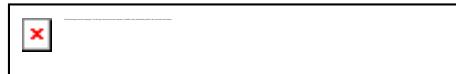
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**From:** COLLINS Dan [mailto:[dan.collins@geostocksandia.com](mailto:dan.collins@geostocksandia.com)]  
**Sent:** Friday, January 06, 2017 12:45 PM  
**To:** R6 FOIA <[R6FOIA@epa.gov](mailto:R6FOIA@epa.gov)>  
**Subject:** RE: Fee Clarification FOIA Request: EPA-R6-2017-002625

Hi Nancy, thanks for getting to this right away. We have no problems on preparing/submitting a cost commitment. If I send you something on our letterhead for up to \$2,000.00, will that work ? I have the FOIA number so I can add that as a reference.

I understand that it could exceed the cost commitment dollar amount, which is no problem from our end.

**Daniel COLLINS**



(Note New Business & E-mail Address)

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8860 Fallbrook Dr. Houston, TX 77064  
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**From:** [r6foia@epa.gov](mailto:r6foia@epa.gov) [mailto:[r6foia@epa.gov](mailto:r6foia@epa.gov)]  
**Sent:** Friday, January 06, 2017 12:29 PM  
**To:** COLLINS Dan <[daniel.collins@geostocksandia.com](mailto:daniel.collins@geostocksandia.com)>  
**Subject:** Fee Clarification FOIA Request: EPA-R6-2017-002625

01/06/2017 01:24 PM

FOIA Request: EPA-R6-2017-002625

Dear Mr. Collins:

The EPA Region 6 office is currently working on processing your FOIA Request. In the meanwhile, we would like your assistance with additional information in order to continue the processing of your FOIA request.

**Please contact me at [ho.nancy@epa.gov](mailto:ho.nancy@epa.gov) to let me know of your decisions on an agreement to a fee commitment. We cannot process your FOIA without an initial fee commitment agreement. No payment is needed to initiate your FOIA request; we only need an agreement to a fee commitment.**

The minimum associated administrative fee for processing FOIA requests is \$25.00. In order to begin processing your request we will need clarification of your approval of a fee commitment in a described amount of dollars. Please specify the dollar amount (e.g. \$300, \$200, or other specified dollar amount) that your firm is willing to pay for the administrative costs for obtaining the information. Please know that EPA will contact you for your approval if the search is expected to exceed your specified amount. The EPA needs a fee commitment agreement to your FOIA request. You may wish to provide a preliminary fee commitment agreement of at least \$750.00 based our initial preliminary review of the depth and extent of the information requested. (This is a rough estimate and it may be more or less than this amount by the time your FOIA request is completed). The amount your firm agrees to for a fee commitment is at your discretion. **Please contact me at [ho.nancy@epa.gov](mailto:ho.nancy@epa.gov) to let me know of your decisions on an agreement to a fee commitment.**

Sincerely,

Nancy

Nancy Ho  
U.S. Environmental Protection Agency  
Tel: 214-665-3179 || Email: [ho.nancy@epa.gov](mailto:ho.nancy@epa.gov)